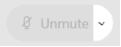


Welcome to Webinar



You are muted and your video is disabled upon entry.

Webinar Control Panel for Computer Login

Located in the upper right corner of the screen

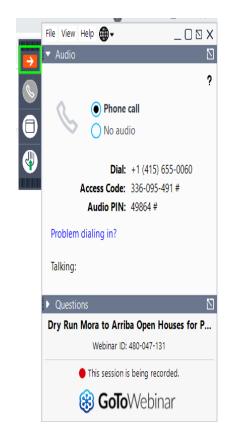
The Audio expands by default.

- Dial the phone
- Enter the Access Code
- Enter the Pin
- Once connected, a red phone icon displays, and
- Control panel displays "You are Connected."
- Click orange arrow to minimize/maximize the control panel



If you experience any technical difficulties, please call

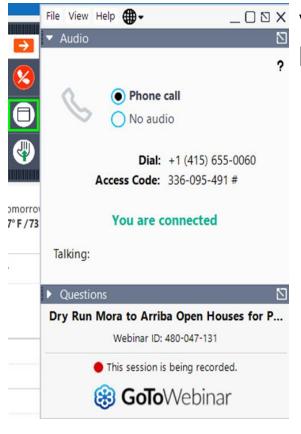
- Toll Free: +1 (833) 851-8340
- Long Distance: +1 (805) 617-7080
- Webinar ID: 592-641-691





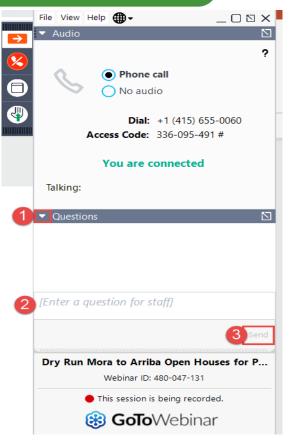


Welcome to Webinar



View Screen in Full Mode

- Click the View Screen in Full Mode
- Click again to minimize the screen



Questions

- Click Questions down arrow
- Type Question
- Click Send
- Questions icon will flash when moderator responds

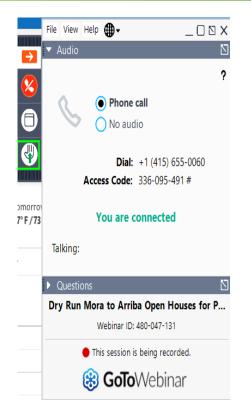
Should you wish to respond to the moderator:

- Type your message
- Click Send

Note, only the moderator will see your message.

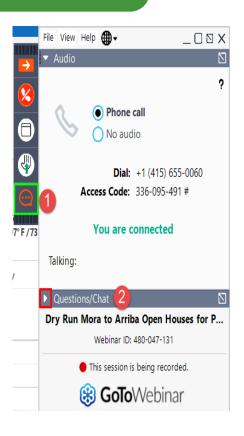
Feel free to type in comments or questions throughout the session. Questions will be answered after the presentation during the Q & A session.

Welcome to Webinar



Raise Hand

- Click the Raise Hand icon should you wish for the moderator to contact you directly.
- When hand is raised, the icon has a red arrow pointing down.



Raise Hand Response

- Questions icon will flash when moderator responds
- Click Questions/Chat to read response.

Should you wish to respond to the moderator:

- Type your message
- Click Send

Note, only the moderator will see your message.



Agenda



HOUSEKEEPING



WEBINAR CONTROL PANEL



INTRODUCTIONS



PROJECT OVERVIEW



Q&A



WRAP-UP



Presenters



Sean Black
Ameren Director of
Transmission
Business
Development



Gabe Goldsmith
Ameren Stakeholder
Relations



Kim Gross
Ameren Transmission
Real Estate

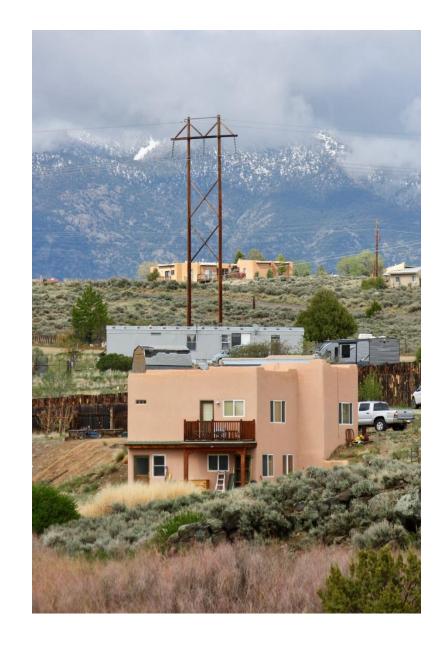


David Owuor
Ameren Project
Manager



Lucky Corridor LLC

- Lucky Corridor LLC is an electric transmission development company with the mission to ensure reliable and cost-effective renewable electric transmission in New Mexico
- Ameren Transmission, subsidiary of Ameren Corporation, acquired Lucky Corridor LLC in 2020
- Ameren has more than 100 years in business and currently plans, maintains and operates over 8,000 transmission miles across a variety of energy markets





Critical Need for Energy Infrastructure in NM

- In 2020, New Mexico's Renewable Energy Transmission Authority (RETA) released a study evaluating NM's energy resources and electricity transmission system.
 - Examined the development potential for renewables to serve in-state and out-of-state demand over the next 10 years
 - Identified transmission system solutions to support the interconnection of those New Mexico renewables
- To meet clean energy goals established by many states, including New Mexico's Energy Transition Act, infrastructure and renewables will need to be developed.







By the Numbers: NM's Energy Future

New Mexico RETA's Transmission Study Found:



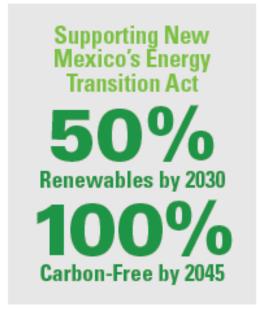
11,500 MW of total renewable capacity in NM



\$9-\$11B in total private investment



Up to 3,700 jobs at peak + 600-800 permanent jobs





New Transmission = New Mexico Growth

- As a part of New Mexico's grid modernization, it is imperative to expand transmission; otherwise, renewable and clean electricity targets are unattainable.
- New Mexico is uniquely positioned to supply renewable energy power to western and midwestern states that have a limited wind/solar energy footprint.
- New Mexico has some of the best wind, geothermal, and solar resources in the United States.
 With a thoughtful and deliberate approach to the development of its renewable resources, New Mexico can develop a major renewable energy industry.
- The northern region of New Mexico is an area with access to rich renewable energy resources.
 The Lucky Corridor Portfolio provides access to these clean renewable energy sources.
- Supports New Mexico's legislation that targets 100% renewable energy by the middle of the century.
- The Lucky Corridor Portfolio supports and compliments the transmission expansion plans identified in the NM RETA/ICF study



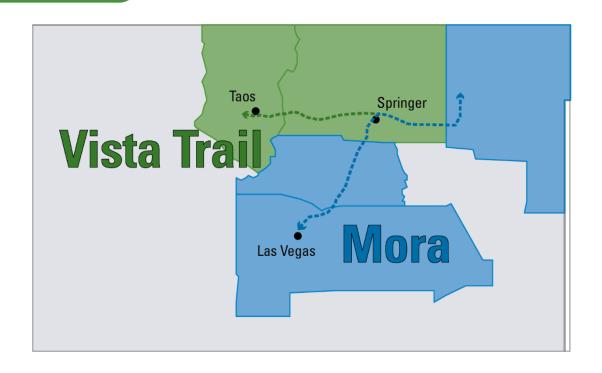
Lucky Corridor Portfolio

The Lucky Corridor Portfolio is a proposed portfolio of two electric transmission projects to develop northeast New Mexico's renewable resources.

- Vista Trail Transmission Line Project
- Mora Transmission Line Project

Benefits of the Lucky Corridor Portfolio include:

- Access for renewable resources to connect to New Mexico's electric transmission system
- Job creation & economic growth opportunities
- Real estate payments to landowners on rights-of-way
- Associated tax benefits for local, regional and state agencies
- Increased local and regional reliability





Mora Project Route Development

- Current electric facilities in area are owned, operated and maintained by various utilities including Tri-State Generation & Transmission Association, Springer Electric, Mora-San Miguel Electric and PNM.
- Lucky Corridor LLC considered multiple routes to connect existing substations and build new transmission capacity in Northeast New Mexico.
- In developing a route, data/input is considered through criteria:
 - Opportunities
 - Sensitivities
 - Technical Guidelines
 - Statutory Requirements





Mora Project Route Criteria

OPPORTUNITIES SENSITIVITIES

Field Lines

Property Lines

Section Lines

Roads

Utility Corridors

Agricultural Conflicts

Airports/VOR

Cemeteries

Communication Towers

Conservation Areas

Cultural Resources

Forest

Hospitals

Irrigation Systems

Mines/Quarries

Nature Preserves

Pipelines*

Railroads*

Residences

Scenic Highways

Schools/Daycares

Streams/Water Sources

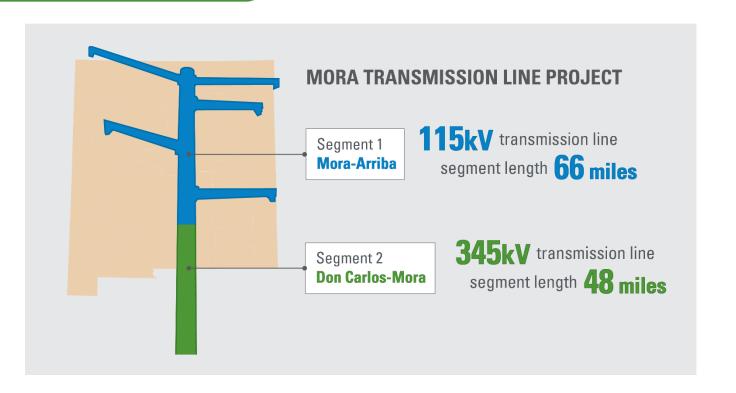
Solar Farms

*Linear features with additional precautions and studies needed



Mora Project

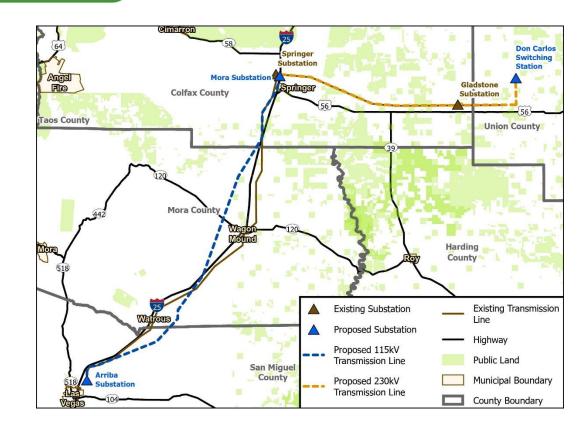
- Through this route development criteria, the proposed Mora Project route is a new, approximately 114mile electric transmission line project and substations to be located in Colfax, Union, San Miguel and Mora Counties and includes 2 major line segments:
 - Don Carlos-Mora Line Segment 345 kV
 - Mora-Arriba Line Segment 115 kV





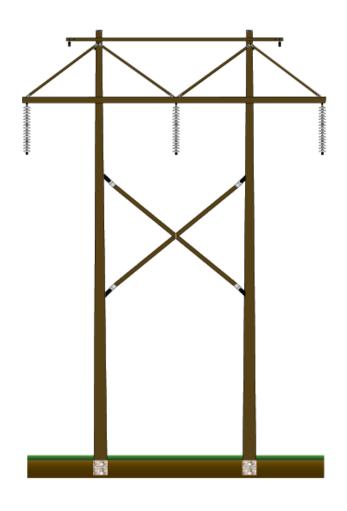
Mora Project

- Don Carlos Switching Station & Mora Substations are proposed new substations to be operated by Lucky Corridor LLC
- Springer Substation is Tri-State's existing substation & Arriba Substation is PNM's existing substation
- Project includes a new connector 115 kV line between existing Springer Substation and new adjacent Mora Substation
- Investment of \$83M





Mora Project: Don Carlos-Mora



Typical 345kV Wooden H-Frame Structure

Avg. Height

80-100 ft

Avg. Span

700-900 ft

Structures/mile

6-7

Conductor Ground Clearance

30 ft

Easement Width

150 ft

Foundation Type

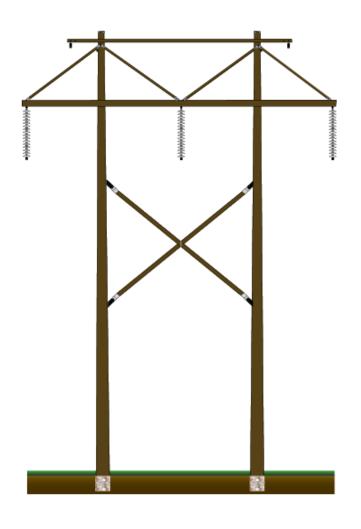
Direct Embedded

Foundation Depth

11-13 ft



Mora Project: Mora-Arriba



Typical 115kV Wooden H-Frame Structure

Avg. Height

60-80 ft

Avg. Span

700-900 ft

Structures/mile

6-7

Conductor Ground Clearance

25 ft

Easement Width

100 ft

Foundation Type

Direct Embedded

Foundation Depth

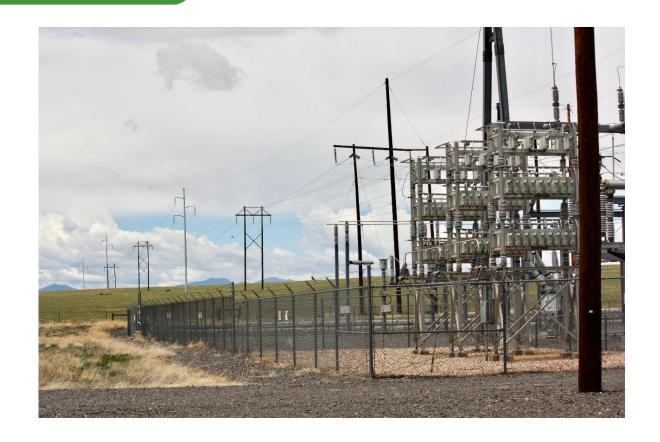
9-11 ft



Fire Safety

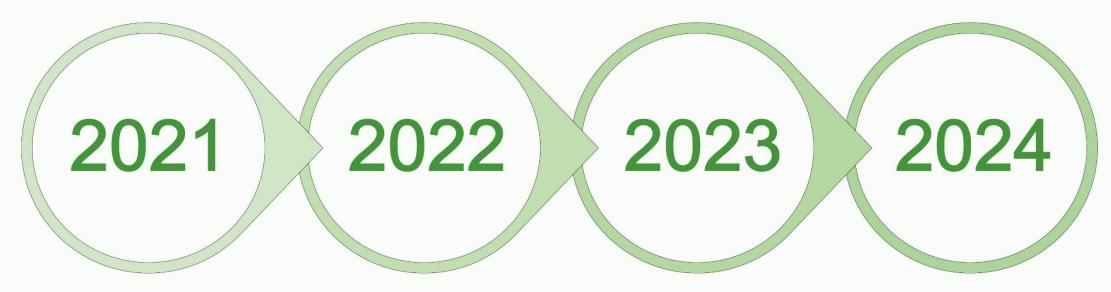
Common Practices

- Pole line hardware not directly bonded to structure grounds, a strong deterrent to pole fires
- Comprehensive review of the structures' grounding configuration to maintain conformance with specification.
- State-of-the-art modeling software to ensure its structure configurations are custom-designed to reduce lightning-related outages
- Rights-of-way width and clearance specifications that allow for robust vegetation clearances





Mora Project Anticipated Schedule



- Project outreach begins
- Real estate acquisition begins
- Preconstruction surveys
- Environmental & permitting

- Real estate acquisition
- Preconstruction surveys
- Environmental & permitting
- Design & procurement

- Preconstruction surveys
- Environmental & permitting
- Design & procurement
- Construction
- Restoration

- Project In-service
- Construction
- Restoration



Mora Project Next Steps

- Continue collaboration with local county/municipal governments and utilities.
- Development of outreach to affected landowners including open houses, website, digital resources, individualized real estate meetings, dedicated project hotline and printed materials for community engagement.
- Mora Project team is reviewing and will adhere to any agency coordination requirements.





